

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	963	--	--	1,762	765	112	56	3,492	54	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	448	-18	43	90	31	--	-214	117	87	605
Pentanes Plus	41	-18	--	0	134	--	8	31	76	43
Liquefied Petroleum Gases	407	--	43	90	-104	--	-222	86	11	562
Ethane/Ethylene	189	--	--	0	-138	--	-18	--	--	69
Propane/Propylene	145	--	112	81	1	--	-110	--	1	448
Normal Butane/Butylene	49	--	-69	5	16	--	-96	48	10	39
Isobutane/Isobutylene	24	--	1	3	18	--	1	38	--	6
Other Liquids	--	906	--	5	-432	-107	171	166	16	18
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	906	--	2	-621	5	40	236	16	0
Hydrogen	--	--	--	--	--	21	--	21	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	906	--	0	-621	-16	40	213	16	0
Fuel Ethanol ⁶	--	869	--	--	-615	-1	31	205	16	0
Renewable Fuels Except Fuel Ethanol	--	37	--	0	-6	-14	8	9	--	0
Other Hydrocarbons	--	--	--	2	--	0	0	2	--	0
Unfinished Oils	--	--	--	1	4	--	67	-80	--	18
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2	186	-113	65	10	0	0
Reformulated	--	--	--	--	19	-12	4	3	--	0
Conventional	--	--	--	2	167	-101	61	7	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	3,946	27	117	118	172	--	38	3,998
Finished Motor Gasoline	--	0	2,143	1	84	114	81	--	0	2,262
Reformulated	--	--	340	--	--	6	--	--	0	346
Conventional	--	0	1,803	1	84	108	81	--	0	1,916
Finished Aviation Gasoline	--	--	2	0	-1	--	1	--	--	0
Kerosene-Type Jet Fuel	--	--	225	--	9	--	6	--	11	217
Kerosene	--	--	1	--	--	--	0	--	--	2
Distillate Fuel Oil	--	--	1,032	1	49	5	23	--	7	1,058
15 ppm sulfur and under ⁷	--	--	1,009	1	92	5	27	--	0	1,080
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	21	0	-43	--	-1	--	4	-25
Greater than 500 ppm sulfur	--	--	2	--	--	--	-4	--	2	3
Residual Fuel Oil ⁸	--	--	47	5	-29	--	0	--	4	19
Less than 0.31 percent sulfur	--	--	--	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	4	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	40	1	-29	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	46	4	-3	--	3	--	--	44
Naphtha for Petro. Feed. Use	--	--	34	2	-1	--	2	--	--	32
Other Oils for Petro. Feed. Use	--	--	12	2	-2	--	1	--	--	12
Special Naphthas	--	--	-1	2	1	--	-1	--	1	1
Lubricants	--	--	9	6	13	--	0	--	10	18
Waxes	--	--	2	0	--	--	0	--	1	1
Petroleum Coke	--	--	168	2	--	--	25	--	2	143
Marketable	--	--	123	2	--	--	25	--	2	97
Catalyst	--	--	46	--	--	--	--	--	--	46
Asphalt and Road Oil	--	--	125	6	-6	--	35	--	2	89
Still Gas	--	--	134	--	--	--	--	--	--	134
Miscellaneous Products	--	--	13	0	--	--	0	--	0	13
Total	1,411	889	3,989	1,884	481	123	185	3,775	195	4,621

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.